

## Model P-700 Reid Vapor Pressure Analyzer



### On-line Reid Vapor Pressure Analyzer for continuous measurement of hydrocarbon vapor pressures

- ▶ Measurement range of 0-35psi (0-2500 mbar)
- ▶ Superior repeatability of 0.05 psi (3.5 mbar)
- ▶ Elevated sample temperatures of up to 75°C
- ▶ Rapid analysis cycle of 5 to 6 minutes
- ▶ Optional validation sample system
- ▶ Optional stream switching
- ▶ Remote diagnostics over IP
- ▶ Standard applications include gasoline & crude oil
- ▶ ASTM D323, D-4953, D-5482, D-5191 & D-6377



The Model P-700 RVP Analyzer combines the latest, state-of-the-art technology with over 45 years of industry experience. The result is an unsurpassed, high-quality Reid Vapor Pressure measurement system that produces the process control signal required to perform today's optimized and cost-effective petroleum blending operation.

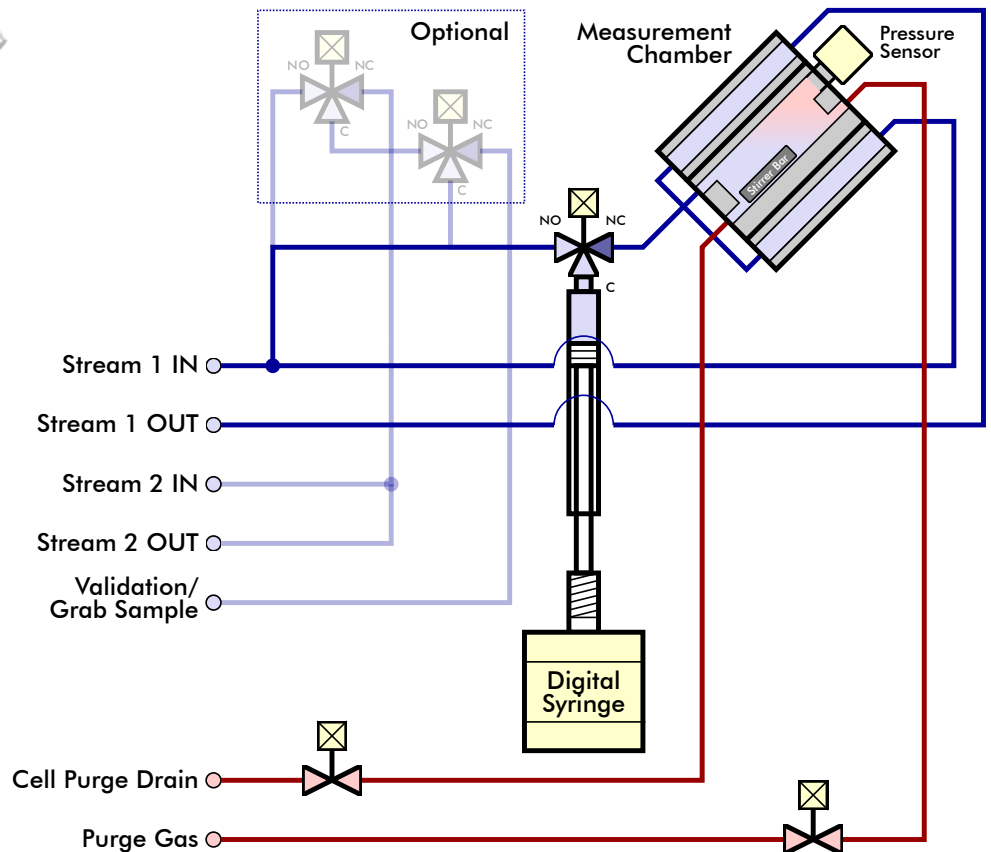
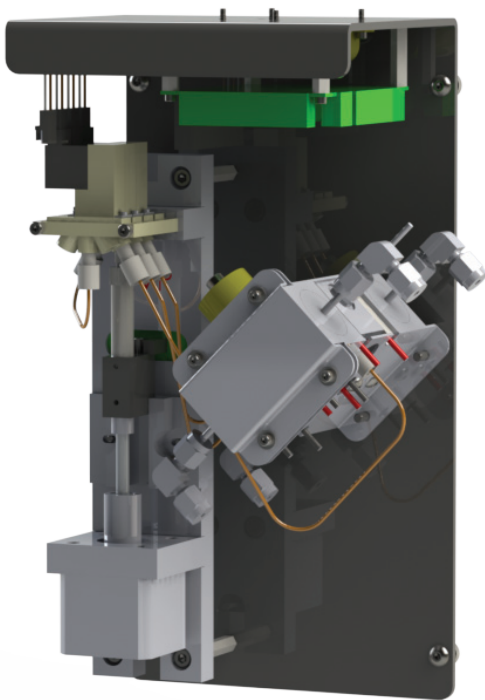
Using a simply constructed, yet rugged, measurement chamber and sample delivery method, operation cost savings have been realized without complicating the analytical system. The P-700 demonstrates the optimization of the fluidics paths by employing components and materials that allow for a rapid measurement cycle without limiting accuracy, repeatability or reliability.

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## APPLICATION

With the introduction of the Clean Air Act and its amendments in 1990 by the Environmental Protection Agency under Title II Emission Standards for Moving Sources, Part A - Motor Vehicle Emission and Fuel Standards, Section 211 Regulation of Fuels - (h) Reid Vapor Pressure Requirements, it has become unlawful to sell, offer for sale, dispense, supply, offer for supply, transport, or introduce into commerce gasoline with a Reid Vapor Pressure in excess of 9.0 pounds per square inch (psi) during the high ozone season (as defined by the Administrator).

Therefore, refineries, pipeline terminals and blending stations require a reliable and accurate analysis system of Reid Vapor Pressure to comply with this regulation. In addition, the very same analysis system will allow the operator to run the blending process in an optimized range, lowering production cost and improving product quality.



## OPERATING PRINCIPLE

The P-700's measurement cycle is based on the ASTM Methods D-323, D-4953 and D-5482 and correlates to D-5191 and D-6377. This is done by using a digitally controlled syringe sample handling system, micro-volume solenoid valves and an angled measurement chamber equipped with a high-resolution pressure sensor and magnetic stirrer.

First the sample chamber is emptied by opening the sample drain and the measurement chamber vent valve. By utilizing the purge gas, any remaining fluid and vapors are removed. This is followed by a measurement chamber zeroing sequence, where the chamber and pressure sensor are normalized and the measurement baseline is established.

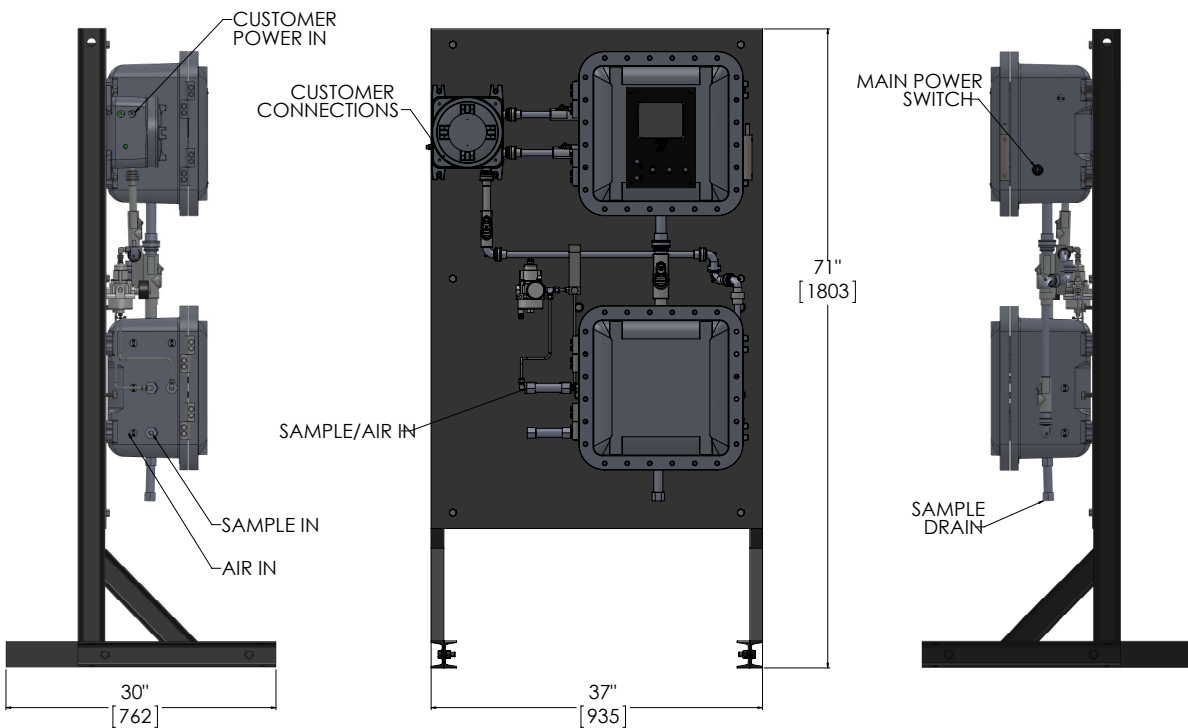
Second, with the digitally controlled syringe, a known gas volume is precisely drawn from the measurement chamber to be subsequently replaced by a known fluid sample volume drawn from the sample stream. This establishes the required 4:1 ratio of gas to fluid. Closing the measurement chamber sample valve starts the analysis cycle.

Prior to the measurement phase, the magnetic stirrer is activated and operated for the duration of the analysis cycle, in order to shorten the analysis time. The measurement chamber temperature is monitored and held at 100°F (38°C). The analysis is completed once the measurement equilibrium is reached and the signal has met its stabilization criteria.

By continuously tracking the pressure signal during the analysis cycle, the diagnostic function checks the fluidics system for leaks, drifts and other abnormal events. The VisioGraph advanced diagnostic routine provides end users with immediate knowledge of the condition of the analyzer.

To further enhance the precision and usefulness of the Model P-700 RVP Analyzer, an optional validation/grab sample system can be added. This will allow the end user to either introduce a reference solution or a known sample for immediate analysis. This feature provides a simple system verification or a quick analysis of a non-automated sample stream. The optional dual-stream sampling system offers an economic way of automatically monitoring two sample streams with a minimal loss of measurement response time.

## DIMENSIONS





## PRODUCT GUIDE

### Petroleum Analyzers

- Cloud Point**
- Cold Properties**
- Flash Point**
- Freeze Point**
- Pour Point**
- RVP**
- RVP /VL20**
- Salt-in-Crude**
- Viscosity**
- Viscosity Index**

### Other Products

- UV-Oil in Water**
- Environmental Cabinets**
- Sample Conditioning Systems**
- Sample Recovery Systems**
- Shelter Systems**
- Spare Parts**

### Analyzer Services

- Field Service**
- Start-Up & Commissioning**
- Training**
- Technical Support**

XPROOF PURGED PURGED PURGED GENERAL  
ATEX/CE ATEX/CE ATEX/CE ULCSA/CSA PURPOSE



## SPECIFICATIONS: MODEL P-700 RVP ANALYZER

ANALYSIS PERFORMANCE	
Measurement Cycle Time	6 minutes
Measurement Range	0 – 35 psi / 0 – 2.4 bar / 0 – 2400 mbar / 0 – 240 kPa / 0 – 2400 hPa (selectable)
Repeatability	± 0.05 psi (± 0.0035 bar)
Reproducibility	± 0.1 psi (± 0.007 bar)
Resolution	± 0.01 psi (± 0.0007 bar)
Accuracy	Meets or exceeds ASTM Methods D-323, D-4953, D-5482, D-5191 & D-6377
Pressure Accuracy	± 0.01% of full scale
Temperature Accuracy	± 0.2°F (± 0.1°C) of full scale
SAMPLE REQUIREMENTS	
Sample Bypass Flow Rate	Min. 0.04 L/min – Max. 0.1 L/min
Sample Return Pressure	Atmospheric
Sample Pressure	Min. 20 psi (1.4 bar) – Max. 35 psi (2.4 bar) - optional sample conditioning system available (P/N 700173)
Sample Temperature	Min. 35°F (2°C) – Max. 167°F (75°C)
Sample Particulates	less than 10 µm - optional sample conditioning system available (P/N 700173)
Sample Conditions	homogenous, single-phase sample without water or water moisture
ENCLOSURE/INSTALLATION REQUIREMENTS	
Dimensions	Width 37.0 in (940mm) – Height 71 in (1803mm) – Depth 30.0 in (762mm)
Weight	Purged Unit 150 lbs (68 kg)/ Exd Unit 500 lbs (228 kg)
Operating Temperature	Min. 40°F (5°C) – Max. 105°F (40°C)
Area Classification	NEC Class 1 Div 1 Group B, C + D or ATEX Zone1 II B + H2 T6
Power	self-selecting 100 to 120 VAC or 200 to 240 VAC, 50/60 Hz, single phase, 2A
Cell Purge Gas Supply	Instrument grade air
END USER CONNECTIONS	
Analog Output Signal	single isolated 4-20 mA output (optional second output available), selectable for sample RVP values, analyzer system/maintenance warning or analysis measurement indication
Relay Output Contact	three SPDT Relays with contacts rated at 3A resistive load at 250VAC, selectable for sample RVP value alarm, analyzer maintenance warning or analyzer fault alarm
Serial Input/Output Signal	TCP/IP or Serial/RTU ModBus output available

## HOW TO ORDER

ANALYZER SYSTEMS	
Catalog Number P-700-1400	ORB Model P-700 RVP Analyzer, CSA-CUS Class 1 Div 1 Group B, C + D
Catalog Number P-700-1500	ORB Model P-700 RVP Analyzer, ATEX Zone1 II B + H2 T6
OPTIONS	
Catalog Number 777777	ASTM 5191 Vacuum System (includes vacuum pump and collection vessel)
Catalog Number 700171	Dual-Stream Sampling System, Micro Flow
Catalog Number 700858	MODBUS TCP/IP Protocol
Catalog Number 701470	Validation Option
Catalog Number 701493	Solvent Wash Option (required on crude oil applications)
Catalog Number 700819	Heated Micro Filter System (required on crude oil applications)
Catalog Number 700228	Sample Recovery System (for pumping flash sample from atmospheric drain back to process pressures)
Catalog Number 700538	Sample Conditioning System
ACCESSORIES	
Catalog Number 700175	1-Year Spare Parts Kit
Catalog Number 700176	2-Year Spare Parts Kit

Lit. No. Product Catalog P-700-EN-US /APR14



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